DEVELOP YOUR 2017/2018 DECOMMISSIONING STRATEGY CONSIDERING REGULATORY REQUIREMENTS, NEW DEEPWATER P&A TECHNOLOGY AND EMERGING COLLABORATIVE INITIATIVES

HEAR WELL P&A AND DECOMMISSIONING INSIGHT DELIVERED BY:

REASONS TO ATTEND DDW 2017:

- **OPERATOR CASE STUDIES:** Gain unparalleled insight into recent P&A projects through 4 operator case studies & 3 targeted panels to plan your decommissioning strategy for 2017/2018

- **WELL P&A:** Tap into GOM P&A execution best practice including new contracting models, cost estimation methodology & technology developments such as riseless coiled tubing and resins

- **NEW TECHNOLOGY:** Access cutting edge tooling developments, cement alternatives and riserless equipment in a dedicated agenda section and throughout our interactive technology showcase hall

- **WORKSHOPS:** Take advantage of 3 dedicated hands on workshops including a well P&A technical session, a regulatory update & an operator only breakfast focused on practical paths to collaboration

- **STRUCTURE REMOVAL:** Discuss the future of deepwater structure removal taking into consideration initiatives such as NEBA and the Rigs-to-Reef program to ensure best practice is in place in the GOM

TO REGISTER NOW CLICK HERE >
Now in its third year, the Deepwater Decommissioning Workshop is pursuing its goal of bringing you the latest deepwater P&A case studies, technology innovations and structural removal developments. By focusing on the Gulf of Mexico and technical obstacles to deepwater abandonment, we ensure that you have the most efficient late life strategy in place, whether you are:

- An operator looking for safe, reliable and cost effective solutions for ongoing and future deepwater P&A campaigns as well as regulatory updates on issues such as bonding requirements and in situ decommissioning
- A well service or vessel company looking to promote recent decommissioning successes or integrated services that provide an efficient solution to the growing GOM decommissioning and deepwater P&A liability
- A contractor trying to enter the decommissioning arena and seeking to better understand market dynamics and technical hurdles as well as network with experienced industry peers
- A technology provider eager to showcase first of a kind results that could revolutionize the P&A industry by offering solutions such as plugging technology, well access systems or downhole tools.

DDW 2017 will address technical and regulatory challenges including annular pressure build up, accurate cost estimation, vessel selection and many more. We’ll do so by bringing together an unprecedented number of operators and organizations at the cutting edge of the P&A market who are undertaking first of a kind projects in the Gulf of Mexico. The conference will:

- Uncover targeted operator case studies
- Bring together leading GOM stakeholders
- Explore regional & international projects
- Showcase innovative processes & technologies

As an industry, we have a lot to be proud of, but still much to learn. We invite you to join us at what is going to be an unparalleled forum demonstrating the very best of deepwater decommissioning and P&A innovation which is reshaping the way operators and service companies handle the end of life strategy of their Gulf of Mexico assets.

I look forward to welcoming you to the Doubletree By Hilton Greenway Plaza in Houston on May 23-24 for two days of exclusive deepwater decommissioning discussion and networking.

Sam Scarpa
Project Manager | Offshore Network Ltd
713 5706 576
sscarpa@offsnet.com

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**YOUR EXPERT SPEAKERS**

<table>
<thead>
<tr>
<th>OPERATORS</th>
<th>WELL SERVICE &amp; VESSEL COMPANIES</th>
<th>SUBJECT MATTER EXPERTS</th>
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</table>
| Larry Johnson  
*Decommissioning Advisor*  
*BHP Billiton* | Bart Joppe  
*Director Integrated Well Abandonment*  
*Baker Hughes* | Randall Southwick  
*Program Analyst*  
*BOEM* |
| Foster Lanie  
*Subsea Well Intervention Engineer*  
*Chevron* | Darin Hilton  
*Commercial Manager*  
*Helix* | Bruce Crager  
*Executive Vice President*  
*Endeavor Management* |
| Drew Hunger  
*VP of Strategic BD*  
*Cochon Properties* | Trey Miller  
*Global Sales Manager*  
*NOV Devin* | Keith Caulfield  
*Operations Advisor*  
*Endeavor Management* |
| Randall Shafer  
*P&A Team Lead*  
*ConocoPhillips* | Neil Crawford  
*VP OceanNEXT*  
*Oceaneering* | Paul Goodwine  
*Attorney*  
*Looper Goodwine* |
| John L. Hand  
*Technology Program Manager*  
*ConocoPhillips* | David Freeman  
*Product Line Manager*  
*TAM International* | Addie L. Danos  
*Attorney*  
*Looper Goodwine* |
| Giancarlo Mangiafico  
*Project Coordination Manager*  
*Eni US Operating Company* | Johnny Hicks  
*Vice President*  
*WFR Tools* | Anthony Marino  
*Partner*  
*Slattery, Marino & Roberts* |
| Joe Witt  
*P&A Technology Lead*  
*ExxonMobil* | Martial Burguieres  
*VP Marine Well Services*  
*Wild Well Control* | Dr. Larry McKinney  
*Executive Director*  
*Harte Research Institute* |
| John Seeger  
*Vice President – Decommissioning*  
*Fieldwood Energy* |                      |                        |
| Barney Paternostro  
*Completions / Production Engineer*  
*LLOG Exploration* |                      |                        |
| Rick Cody  
*DW – Land Drilling / Completions Consultant*  
*Marubeni* |                      |                        |
| James Heathman  
*Wells PTE & AWT Team Lead – Cementing*  
*Shell* |                      |                        |

*“This conference gathered several experts from different organizations: well done! Good to have the participation of the regulators and associations. I like the open-minded attitude of all”*

Philippe Essel, Drilling & Wells Specialist, Total
SHOWCASE YOUR SERVICES & TECHNOLOGIES

Is your company taking advantage of decommissioning opportunities in 2017? Join us at DDW if you are:

- A **market leader** and want to position yourself alongside major operators on the program
- An **established service provider** seeking to reinforce your brand and win new business
- An **experienced service provider** looking to enter the GOM market for the first time
- Recently completed a “**first of a kind**” project and would like to share your experience
- Developing a **new, innovative technology** that you would like to gain exposure for...

We can help you by providing:

**BRAND EXPOSURE:** Position your brand as a leading decommissioning service provider through our website, social media groups, conference brochure and onsite at DDW

**THOUGHT LEADERSHIP:** If you have an innovative story to tell, a unique service or ground breaking technology, share it as a speaker at the conference through a presentation or workshop

**NETWORKING:** As the centre stage of all networking breaks, our technology showcase hall will give exhibitors a physical location for prospective clients to find out about your services

Call us on 713 5706 576 today to discuss options today!

### WHAT OUR EXHIBITORS & SPONSORS HAVE ACHIEVED

**DON’T MISS OUT ON OUR BRAND NEW INTERACTIVE TECHNOLOGY SHOWCASE HALL**

**“The conference exceeded my expectations in content relevance and in exchange of information. Very interesting and engaging”**

Garth Pulkkinen, Director – Technical Marketing, **Noble Drilling**

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**“I thought it was a great conference. I was able to meet operators and service companies to engage in their upcoming projects and to see how we can collaborate with each other to optimize cost and improve efficiency. Thank You!”**

Kamaljeet Singh, Domain Champion, **Schlumberger**

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**“From an exhibitor perspective good attendance - Loads of follow up opportunities”**

Tom Bryce, Marketing Director, **Enpro Subsea**

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**“I found the networking extremely beneficial and the presentations educational and informative”**

Taylor Enze, Area Sales manager, **Airborne Oil & Gas**
NETWORKING AT DDW 2017

On May 23-24, 2017, over 200 senior level decision makers will meet to design an effective deepwater decommissioning program that utilizes global best practice and new technology to increase efficiency and maximize safety.

The objectives of DDW 2017 are to encourage:

- **Discussion:** We aim to share as much offshore decommissioning experience as possible. From regional and international operator case studies, key market analysis and new best practice from well service and downhole experts, we will develop a plan to maximize deepwater GOM P&A efficiency by adopting new lessons learned.

- **New Technology:** A significant part of the conference will explore new technologies that could greatly impact the economics and efficiency of your abandonment projects. Don’t miss out and ensure you have the most efficient and cost effective P&A tool box.

- **Networking:** DDW 2017 will bring together the leading figures and organizations dealing with the challenges deepwater decommissioning presents. You will meet, share ideas and do business with over 200 senior decision makers from operators, well service companies, vessel owners, tooling suppliers and associations.

Relevance of the technology showcase hall to your business 9/10
Pier Zaverio Marchetti, Technical Leader, Eni US Operating Company

Quality of the information disseminated 10/10
Gaston Gauthier, Subsea Engineer, ExxonMobil

Quality of the networking onsite 9/10
Chris James, SSWI Advisor, Chevron

Value of any additional workshops you attended 10/10
Cheryl Francis, Well Integrity Specialist, Statoil

Overall experience and value gained 9/10
Philippe Essel, Drilling & Wells Specialist, Total

How well the conference met your expectations based on advertised content 9/10
Barney Paternostro, Deepwater Completions/Workover Engineer, LLOG

WHO’S ATTENDING?

In May 2016, DDW welcomed over 180 delegates including representatives from 19 operating companies eager to put in place a more efficient and cost effective decommissioning strategy.

Based on the attendees from last year, the types of people and companies you can expect to meet and network with at DDW 2017 are represented below:

**Company Type**
- 34% Operators
- 26% Tier 2 Contractors
- 15% Well Service Companies
- 9% Others
- 9% Vessels
- 4% Regulators
- 3% Lawyers

**Job Titles**
- 27% Engineers
- 25% C-level/VP/Senior Advisor
- 20% Managers
- 18% Business Development
- 10% Others

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CONFERENCE AGENDA

SECTION 1: MARKET OUTLOOK AND REGULATORY UPDATE

Regulatory Update

- Receive an update on BSEE’s assessments and implementation of BOEM’s decommissioning financial assurance requirements for the GOM
- Review the latest timeline associated with BOEM’s implementation of NTL 2016-N01 and the implications for your deepwater and shallow water GOM assets
- Discuss the challenges surrounding the presentation of an effective and acceptable tailored plan for financial assurance to BOEM to ensure you comply with new regulations

Paul Goodwine, Attorney, LOOPER GOODWINE
Addie Danos, Attorney, LOOPER GOODWINE

Assessing the Impact of Regulation and Technology on Cost Estimation

- Analyze the effect of regulatory changes such as bonding requirements on cost estimation methodologies for your deepwater well abandonment projects
- Discuss how operators consider the regulatory implications of proving new technology and the ultimate impact on cost estimation and future P&A planning
- Evaluate how operators assess the risk and possible benefits of new technologies such as riserless equipment and resins and how these could reshape the deepwater P&A market

Barney Paternostro, Completions / Production Engineer, LOG EXPLORATION
Giancarlo Mangiafico, Project Coordination Manager, ENI US OPERATING COMPANY
Randall Southwick, Program Analyst, BOEM
John L. Hand, Technology Program Manager, CONOCOPHILLIPS

SECTION 2: SUBSEA P&A CASE STUDIES

Rig Based Deepwater P&A

- Examine why Chevron used a moored rig, intervention riser system, and BOP to deliver a P&A campaign due to abandonment design and operability limits
- Hear how Chevron executed a P&A campaign under budget and ahead of schedule and apply the lessons learnt to your decommissioning strategy
- Analyze the results of the P&A campaign and benefit from major lessons learned from planning to execution

Foster Lanie, Subsea Well Intervention Engineer (SSWI), CHEVRON

What Next for Deepwater Riserless P&A?

- Analyse the expansion of riserless capabilities in the GOM and understand the benefits these can bring to your P&A campaigns in terms of safety, cost savings and efficiency
- Review a successful riserless resin well kill program in a water depth of approx. 1500 feet using a single multipurpose support vessel & consider applications for your projects
- Hear how Wild Well’s 7Series and DeepRange continue to tackle challenges including well control, annular pressure build-up & cement placement to achieve a reliable seal for deepwater P&As

Martial Burguieres, VP Marine Well Services, WILD WELL CONTROL

2016 P&A Case Studies and 2017 Technology Development Overview

- Hear a summary of 2016 well abandonments including best practices, methodology & lessons learned to grasp how vessel and equipment selection led to enhanced efficiencies
- Uncover Helix’s Riserless Open water Abandonment Module coming to the market and consider how this riserless methodology will apply to upper abandonment
- Discuss how both IRS & ROAM technologies can be used to provide maximum flexibility when performing abandonment operations from Helix vessels moving forward

Darin Hilton, Commercial Manager, HELIX

SECTION 3: PROJECT MANAGEMENT AND STRATEGIC PLANNING

Expanding the Scope of Work through Riserless Intervention

- Discuss the risk profiles associated with different P&A options and understand Marubeni’s strategic decision to use a riserless package for its deepwater P&A program
- Explore why a riserless intervention was performed immediately following the successful P&A campaign and consider the results once the well came back into production
- Analyse the benefits of expanding the scope of work of available technologies and the advantages of exploring new abandonment strategies in reducing cost & increasing efficiencies

Rick Cody, DW – Land Drilling / Completions Consultant, MARUBENI

Preparing for the Unexpected

- Review examples of “nasty surprises” from the Gulf of Mexico shelf in well P&As and consider the application to you deepwater abandonments
- Discuss the problems and potential solutions posed by annular casing pressure to grasp implications for your P&A projects
- Consider critical issues such as plug placement and well control during P&As and ensure you are best equipped to handle the unexpected

Drew Hunger, VP of Strategic Business Development, COCHON PROPERTIES LLC
CONFERENCE AGENDA

Subsea Decommissioning JIP Phase 2
- Learn how Endeavor Management’s collaborative Joint Industry Project is continuing to improve decommissioning industry best practice for both operators and contractors
- Discuss how the initiative is delving into ways of reducing federal regulatory financial liability for GOM operators as well as continued technical progress on the use of resins for P&A
- Address new methods of decision-making relative to environmental issues and understand how the capture of data may progress discussions surround in situ decommissioning

Larry Johnson, Decommissioning Advisor, BHP BILLITON
Bruce Crager, Executive Vice President – Expert Advisory Group, ENDEAVOR MANAGEMENT
Keith Caulfield, Operations Advisor, ENDEAVOR MANAGEMENT

SECTION 4: TECHNOLOGY UPDATES

Cement Alternatives Panel
- Following the first GOM DW resin P&A, explore cement alternatives available to operators including modified cements, epoxies, polymers and polyester materials
- Analyse issues such as the quantity, depth and placement of cement in the annuli to achieve a safe and reliable zonal isolation in subsea wells
- Discuss whether alternative plug materials result in similar or better sealing, and whether they can lower risk and reduce costs with a shorter length

Randall Shafer, P&A Team Lead, CONOCOPHILLIPS
James Heathman, Wells PTE & AWT Team Lead – Cementing, SHELL
Joe Witt, P&A Technology Lead, EXXONMOBIL

Downhole Inflatable Packer Technology
- Understand how inflatable packers in multiple casing sizes offer a reliable alternative for the placement of chemicals and isolation projects when mechanical solutions are unavailable
- Explore how inflatable packers can abandon multiple wells on a single platform using a combination of coiled tubing, electric wireline & slickline with a crane and cementing unit
- Consider P&A methods yielding significant cost reductions and understand how they can be applied to your mature wells

David R. Freeman, Global Product Line Manager, TAM INTERNATIONAL

Riserless Coil Tubing
- Discuss a new game changing Open Water Riserless Coil Tubing System and understand the implications for your mature GOM wells
- Analyse a ground-breaking predictive coil tubing management software and understand how it identifies and evaluates risks associated with running open water coil tubing
- Discuss the open water riserless coil tubing’s unique well P&A capabilities and hear how it can be deployed from LWI vessels or rigs

David R. Freeman, Global Product Line Manager, TAM INTERNATIONAL

One-Trip Subsea Cut & Pull P&A
- Uncover a proprietary rotational casing spear technology that doesn’t require a downhole motor and understand benefits for your deepwater abandonment
- Discuss how the spear can be set and unset multiple times and consider how this can significantly reduce Non-Productive Time on your subsea projects
- Analyze how the spear packoff runs right above the spear and enables circulation throughout the cutting process to increase the efficiency of your P&A campaign

Johnny Hicks, Vice President, WFR TOOLS

SECTION 5: STRUCTURE REMOVAL CONSIDERATIONS

Rigs-to-Reef Environmental Panel
- Discuss the financial and operational pros and cons of reifying DW assets and hear about the regulatory and technical hurdles as well as success stories from GOM operators
- Analyze new initiatives that consider evidence of marine wildlife development and discuss the environmental benefits of deepwater reifying
- Consider challenges linked to the removal of DW hosts such as Spars and TLPs and identify important steps taken to tackle technology gaps to ensure the availability of equipment

John Seeger, Vice President – Decommissioning, FIELDWOOD ENERGY
Larry McKinney, Director, HARTE RESEARCH INSTITUTE
Moderated by Anthony Marino, Partner, SLATTERY, MARINO & ROBERTS

What next for NEBA?
- Uncover the value of a risk-benefit analysis applied to environmental management options that understands the flow of value over time & incorporates ecosystem service values
- Hear how NEBA provides a non-arbitrary, scientific, transparent and quantitative approach to compare between alternative actions to help operators and regulators leverage risk
- Discuss how NEBA can provide a blueprint of what can be left in situ versus what needs to be removed from the sea bed during deepwater pipeline and structural abandonment projects

Larry Johnson, Decommissioning Advisor, BHP BILLITON

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REGISTRATION OPTIONS

SECURE YOUR PLACE NOW AND JOIN CONFIRMED ATTENDEES FROM

TO REGISTER NOW CLICK HERE

REGISTER IN 3 EASY STEPS BEFORE ALL PASSES SELL OUT!

1 Call us directly on US 713 5706 576 to secure your place
2 Register online CLICK HERE
3 Email us directly at sales@offsnet.com with your chosen pass type

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PREMIUM PASS

What’s Included:
- 2 Day Conference Pass
- Access to Technology Showcase Hall
- Networking Drinks Reception and Luncheon
- Post Conference Proceedings

Additional Premium Pass Features:
- Preferential Access to Training Workshops
- Priority Conference Room Seating
- Express Registration
- Access to Pre-Conference VIP Champagne Reception

Super Early Bird - Book by March 31st .......... $1,195
Early Bird - Book by April 28th ................. $1,595
FULL PRICE ........................................... $1,995

STANDARD PASS

What’s Included:
- 2 Day Conference Pass
- Access to Technology Showcase Hall
- Networking Drinks Reception and Luncheon
- Post Conference Proceedings

Super Early Bird - Book by March 31st .......... $1,095
Early Bird - Book by April 28th ................. $1,495
FULL PRICE ........................................... $1,895

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Terms & Conditions: Payment Policy: Full payment is due within 28 days of ticket reservation and must be paid in full 1 week prior to event registration, whichever comes first. Registration will not be confirmed until full payment has been received. Cancellation and Refunds: Cancellations must be received in writing. If cancellation is received within 28 days of the conference, the attendee will receive a full credit to a future conference. Additional Premium Pass Features: Preferential Access to Training Workshops, Priority Conference Room Seating, Express Registration, Access to Pre-Conference VIP Champagne Reception.

DATE & VENUE
May 23-24, 2017
Doubletree By Hilton Greenway Plaza
6 Greenway Plaza, Houston, TX 77046, USA

HOTEL DISCOUNT
Offshore Network have negotiated a discounted room rate for you to stay at the venue – this is extremely limited however so book today to ensure you get the best rate. Please quote Offshore Network when booking

GROUP DISCOUNTS FOR DELEGATIONS!

DDW 2017 has assembled the very best speakers coupled with 12+ hours of dedicated networking time.

To get the maximum information and networking value possible from DDW 2017, secure group booking discounts and send multiple members of your team. Email us directly at sales@offsnet.com or call us on 713 5706 576 before space runs out!